CAP-W

ANNUAL REPORT

R. (BOB) PRICE CAPITOL WATER CORP 2626 ELDORADO BOISE ID 83704-5997

NAME

ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2012

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11 30 PM 4: 27



Accounting & Consulting

Dennis R. Reinstein, CPA/ABV, ASA, CVA S. Jason Coles, MBA, CPA/PFS Keith A. Pinkerton, MBA, CFA, ASA Karen A. Ginnett, CPA, CFE, MST

Board of Directors Capitol Water Corporation Boise, Idaho

We have compiled the balance sheet of CAPITOL WATER CORPORATION, as of December 31, 2012, and the related statements of income and retained earnings for the year then ended in the accompanying prescribed form of the Idaho Public Utilities Commission, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary schedules of revenue and expense detail, plant in service detail, accumulated depreciation detail, capital stock detail, detail of long-term debt and system engineering data.

Our compilation is limited to presenting in the form prescribed by the Idaho Public Utilities Commission information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, we do not express an opinion or any other form of assurance on them.

These financial statements and supplementary information are presented in accordance with the requirements of the Idaho Public Utilities Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

April 29, 2013

les Reinstein, PLLC

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING December 31, 2012

COMPANY INFORMATION

1 Give full name of utility	Capitol Water Corporation		
2 Date of Organization	April 7, 1959		
3 Organized under the laws of the state of	Idaho		
4 Address of Principal Office (number & street)	2626 Eldorado		
5 P.O. Box (if applicable)			
6 City	Boise		
7 State	Idaho		
8 Zip Code	83704		
9 Organization (proprietor, partnership, corp.)	Corporation		
10 Towns, Counties served	Boise		
	Ada County		
11 Are there any affiliated companies?	No		
If yes, attach a list with names, addresse	s & descriptions. Explain any se	rvices	
provided to the utility.			
12 Contact Information	Name		Phone No.
President (Owner)	H. Robert Price		375-0931
Vice President			
Secretary	Bonnie Price		375-0931
General Manager	H. Robert Price		375-0931
Complaints or Billing	Bonnie Price		375-0931
Engineering	H. Robert Price		375-0931
Emergency Service	H. Robert Price		375-0931
Accounting	Coles Reinstein PLLC		345-2350
13 Were any water systems acquired during the	e year or any additions/deletions m	ıade	
to the service area during the year?		No	
If yes, attach a list with names, addresse provided to the utility.	es & descriptions. Explain any so	ervices	
14 Where are the Company's books and record	ds kept?		
Street Address	2626 Eldorado		
City	Boise		
State	Idaho		
Zip	83704		

COMPANY INFORMATION (Cont.)

	For the Year EndedI	December 31, 2012	
15 Is the	system operated or maintained under a		
10 10 1110	service contract?	No	
16 If yes	,		
10 11 900	146		
	340		
	villat services and rates are included:		
17 Is wat	er purchased for resale through the system? : Name of Organization	No	
•	Name of owner or operator		
	Mailing Address		
	City		
	State		
	Zip		
		Gallons/CCF	\$Amount
	Water Purchased		
19 Has a	any system(s) been disapproved by the		
	Idaho Division of Environmental Quality?	No	
If yes	s, attach full explanation		
20 Has t	he Idaho Division of Environmental Quality		
	recommended any improvements?	No	
If yes	s, attach full explanation		
21 Numl	per of Complaints received during year concerning:		
	Quality of Service	4	
	High Bills	0	
	Disconnection		
22 Num	per of Customers involuntarily disconnected	10	
23 Date	customers last received a copy of the Summary		
	of Rules required by IDAPA 31.21.01.701?	<u>1-Jun-09</u>	
Attac	ch a copy of the Summary		
24 Did s	ignificant additions or retirements from the		,
	Plant Accounts occur during the year?	No	
If yes	s, attach full explanation		
and ·	an undated system man		

REVENUE & EXPENSE DETAIL

		REVENUE & EXP				
	ACCT#	4	cember 31,	2012		
	7.001#	400 REVENUES				
1	460	Unmetered Water Revenue	\$	551,839		
2	461.1	Metered Sales - Residential				
3	461.2	Metered Sales - Commercial, Industrial		110,451		
4	462	Fire Protection Revenue		0	_	
5	464	Other Water Sales Revenue		545	_	
6	465	Irrigation Sales Revenue			_	
7	466	Sales for Resale			_	
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)			\$ 662,835	
9	* DEQ I	Fees Billed separately to customers			Booked to Acct #	
10	** Hook	up or Connection Fees Collected			Booked to Acct #	
11	***Com	mission Approved Surcharges Collected		0	Booked to Acct #	460.5
	4					
		401 OPERATING EXPENSES				
12	601.1-6	Labor - Operation & Maintenance	<u> </u>	64,721	-	
13	601.7	Labor - Customer Accounts		51,844	_	
14	601.8	Labor - Administrative & General		50,674	_	
15	603	Salaries, Officers & Directors		0	_	
16	604	Employee Pensions & Benefits	******	47,603	_	
17	610	Purchased Water			_	
18	615-16	Purchased Power & Fuel for Power		80,760	-	
19	618	Chemicals		24,241	_	
20	620.1-6	Materials & Supplies - Operation & Maint.		16,779	_	
21	620.7-8	3 Materials & Supplies - Administrative & General		19,582	_	
22	631-34	Contract Services - Professional		13,445	_	
23	635	Contract Services - Water Testing			_	
24	636	Contract Services - Other		782	_	
25	641-42	Rentals - Property & Equipment			_	
26	650	Transportation Expense	<u> </u>	11,943		
27	656-59	Insurance	· -	9,530	_	
28	660	Advertising			.	
29	666	Rate Case Expense (Amortization)			_	
30	667	Regulatory Comm. Exp. (Other except taxes)			_	
31	670	Bad Debt Expense		516	_	
32	675	Miscellaneous		12,717		
33	Total (Operating Expenses (Add lines 12 - 32, also ente	er on Pg 4, I	ine 2)	\$ 405,137	

INCOME STATEMENT

		Fan Van Fraded December	-24 2012		
	ACCT#	For Year Ended <u>December</u> DESCRIPTION	731, 2012		
1	<u> </u>	Revenue (From Page 3, line 8)		\$ 662,835	
2		Operating Expenses (From Page 3, line 33)	\$ 405,137		
3	403	Depreciation Expense	83,840		
4	406	Amortization, Utility Plant Aquisition Adj.			
5	407	Amortization Exp Other			
6	408.10	Regulatory Fees (PUC)	1,540		
7	408.11	Property Taxes	29,599		
8	408.12	Payroll Taxes	16,108		
9A	408.13	Other Taxes (list) DEQ Fees			
9B		Vehicles	346		
9C					
9D					
10	409.10	Federal Income Taxes	11,082		4
11	409.11	State Income Taxes	5,157		
12	410.10	Provision for Deferred Income Tax - Federal			
13	410.11	Provision for Deferred Income Tax - State			
14	411	Provision for Deferred Utility Income Tax Credits			
15	412	Investment Tax Credits - Utility			
16		Total Expenses from operations before interest (add lines	s 2-15)	552,809	
17	413	Income From Utility Plant Leased to Others			
18	414	Gains (Losses) From Disposition of Utility Plant		0	
19		Net Operating Income (Add lines 1, 17 &18 less line 16)			110,026
20	415	Revenues, Merchandizing Jobbing and Contract Work			
21	416	Expenses, Merchandizing, Jobbing & Contracts			
22	419	Interest & Dividend Income			
23	420	Allowance for Funds used During Construction			
24	421	Miscellaneous Non-Utility Income			
25	426	Miscellaneous Non-Utility Expense			
26	408.20	Other Taxes, Non-Utility Operations			
27	409-20	Income Taxes, Non-Utility Operations			
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less line	es 21,25,26, & 27)		-
29		Gross Income (add lines 19 & 28)			110,026
30	427.3	Interest Exp. on Long-Term Debt			14,549
31	427.5	Other Interest Charges			
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter o	n Pg 9, Line 2)		\$ 95,477

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended December 31, 2012

	SUB ACCT#	DESCRIPTION	Balance Beginning of Year	÷	Added During Year	Removed During Year		Balance End of Year
1	301	Organization	\$ 3,584				\$	3,584
2	302	Franchises and Consents	\$ 40,969				\$	40,969
3	303	Land & Land Rights	\$ 30,195				\$	30,195
4	304	Structures and Improvements	\$ 134,506	\$	2,940		\$	137,446
5	305	Collecting & Impounding Reservoirs	\$ 2,452				\$	2,452
6	306	Lake, River & Other Intakes					\$	
7	307	Wells	\$ 257,457				\$	257,457
8	308	Infiltration Galleries & Tunnels	 				\$	-
9	309	Supply Mains	\$ 1,183,752	\$	8,657		\$	1,192,409
10	310	Power Generation Equipment	\$ 1,790	\$	1,160	···	\$	2,950
11	311	Power Pumping Equipment	\$ 269,856	\$	338		\$	270,194
12	320	Purification Systems	\$ 23,447				\$	23,447
13	330	Distribution Reservoirs & Standpipes	\$ 1,076				\$	1,076
14	331	Trans. & Distrib. Mains & Accessories	\$ 25,534	\$	1,100		\$	26,634
15	333	Services	\$ 825,372	\$	26,159		\$	851,531
16	334	Meters and Meter Installations	\$ 110,714	\$	2,250		\$	112,964
17	335	Hydrants	 				\$, -
18	336	Backflow Prevention Devices	 				\$	-
19	339	Other Plant & Misc. Equipment	 				\$	-
20	340	Office Furniture and Equipment	\$ 24,036	\$	56		\$	24,092
21	341	Transportation Equipment	\$ 162,371	\$	847		\$_	163,218
22	342	Stores Equipment					\$	
23	343	Tools, Shop and Garage Equipment	\$ 22,038	\$	742		\$	22,780
24	344	Laboratory Equipment		<u> </u>			\$	-
25	345	Power Operated Equipment	 			- 	\$	-
26	346	Communications Equipment	\$ 525				\$	525
27	347	Miscellaneous Equipment	 				\$	_
28	348	Other Tangible Property	\$ 107	<u> </u>			\$	107
29		TOTAL PLANT IN SERVICE (Add lines 1 - 28)	 3,119,781 Enter b		44,249 ning & end of y	\$ - year totals on P	 \$ g 7, Li	3,164,030 ne 1

Page 5

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended December 31, 2012

	SUB		Depreciation Rate	В	Balance eginning	Balance End of	or or
	ACCT #	DESCRIPTION	%	T	of Year	Year	 ecrease)
1	304	Structures and Improvements		\$	101,036	\$ 104,649	\$ 3,613
2	305	Collecting & Impounding Reservoirs		\$	2,423	\$ 2,426	\$ 3_
3	306	Lake, River & Other Intakes					\$ -
4	307	Wells		\$	184,007	\$ 191,516	\$ 7,509
5	308	Infiltration Galleries & Tunnels				 	\$ •
6	309	Supply Mains		\$	954,663	\$ 976,835	\$ 22,172
7	310	Power Generation Equipment		\$	164	\$ 263	\$ 99
8	311	Power Pumping Equipment		\$	139,650	\$ 148,058	\$ 8,408
9	320	Purification Systems		\$	20,626	\$ 20,805	\$ 179
10	330	Distribution Reservoirs & Standpipes		\$	593	\$ 636	\$ 43
11	331	Trans. & Distrib. Mains & Accessories		\$	7,853	\$ 8,863	\$ 1,010
12	333	Services		\$	458,405	\$ 486,219	\$ 27,814
13	334	Meters and Meter Installations		\$	77,047	\$ 80,666	\$ 3,619
14	335	Hydrants					\$
15	336	Backflow Prevention Devices				 	\$ -
16	339	Other Plant & Misc. Equipment					\$ _
17	340	Office Furniture and Equipment		\$	20,616	\$ 21,505	\$ 889
18	341	Transportation Equipment		\$	136,813	\$ 148,590	\$ 11,777
19	342	Stores Equipment					\$ -
20	343	Tools, Shop and Garage Equipment		\$	18,652	\$ 19,733	\$ 1,081
21	344	Laboratory Equipment					\$ -
22	345	Power Operated Equipment					\$ -
23	346	Communications Equipment		\$	351	\$ 456	\$ 105
24	347	Miscellaneous Equipment					\$ -
25	348	Other Tangible Property		\$	103	\$ 107	\$ 4
26		TOTALS (Add Lines 1 - 25)		\$	2,123,002	\$ 2,211,327	\$ 88,325

Enter beginning & end of year totals on Pg 7, Line 7

BALANCE SHEET

For Year Ended December 31, 2012

		<u>ASSETS</u>	E	Balance Beginning		Balance End of	In	or or
	ACCT#	DESCRIPTION		of Year		Year	(De	ecrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	_\$_	3,119,781		3,164,030	\$	44,249
2	102	Utility Plant Leased to Others					\$	
3	103	Plant Held for Future Use					\$	<u> </u>
4	105	Construction Work in Progress					\$	-
5	114	Utility Plant Aquisition Adjustment					\$	
6		Subtotal (Add Lines 1 - 5)	_\$_	3,119,781	\$	3,164,030	\$	44,249
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	\$	2,123,002	\$	2,211,327	\$	88,325
8	108.2	Accum. Depr Utility Plant Lease to Others					\$	
9	108.3	Accum. Depr Property Held for Future Use					\$	•
10	110.1	Accum. Amort Utility Plant in Service					\$	
11	110.2	Accum. Amort Utility Plant Lease to Others					\$	-
12	115	Accumulated Amortization - Aquisition Adj.					\$	-
13		Net Utility Plant (Line 6 less lines 7 - 12)	_\$_	996,779	\$	952,703	\$	(44,076)
14	123	Investment in Subsidiaries					\$	-
15	125	Other Investments	\$	60,763		60,763	\$	-
16		Total Investments (Add lines 14 & 15)	\$	60,763	\$_	60,763	\$	
17	131	Cash	_\$_	39,636		44,435	\$	4,799
18	135	Short Term Investments					\$	-
19	141	Accts/Notes Receivable - Customers	_\$_	108,208		98,315	\$	(9,893)
20	142	Other Receivables					\$	-
21	145	Receivables from Associated Companies					\$	-
22	151	Materials & Supplies Inventory	_\$_	5,354		5,354	\$	•
23	162	Prepaid Expenses	_\$_	831	<u> </u>	831	\$	-
24	173	Unbilled (Accrued) Utility Revenue					\$	
25	143	Provision for Uncollectable Accounts			ļ		\$	
26		Total Current (Add lines 17 -24 less line 25)	_\$_	154,029	\$	148,935	\$	(5,094)
27	181	Unamortized Debt Discount & Expense			<u> </u>		\$	-
28	183	Preliminary Survey & Investigation Charges			ļ		\$	
29	184	Deferred Rate Case Expenses			<u> </u>		\$	-
30	186	Other Deferred Charges		<u> </u>	<u></u>		\$	-
31		Total Assets (Add lines 13, 16 & 26 - 30)		1,211,571	\$	1,162,401	\$	(49,170)

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BALANCE SHEET

For Year Ended December 31, 2012

	LIABILITIES & CAPITAL			Balance	Balance End of		Increase or	
	ACCT#	DESCRIPTION		eginning of Year	Year		(De	ecrease)
1	201-3	Common Stock	\$	10,000		10,000	\$	-
2	204-6	Preferred Stock	T.				\$	_
3	207-13	Miscellaneous Capital Accounts	\$	29,200		29,200	\$	-
4	214	Appropriated Retained Earnings					\$	-
5	215	Unappropriated Retained Earnings	\$	912,013		856,598	\$	(55,415)
6	216	Reacquired Capital Stock					\$	_
7	218	Proprietary Capital					\$	•
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	\$	951,213	\$	895,798	\$	(55,415)
9	221-2	Bonds	\$	5,000		5,000	\$	
10	223	Advances from Associated Companies					\$	-
11	224	Other Long - Term Debt					\$	
12	231	Accounts Payable	\$	6,670		7,342	\$	672
13	232	Notes Payable	\$	(2,311)		4,132	\$	6,443
14	233	Accounts Payable - Associated Companies					\$	
15	235	Customer Deposits (Refundable)					\$	-
16	236.11	Accrued Other Taxes Payable	\$	20,040		21,907	\$	1,867
17	236.12	Accrued Income Taxes Payable	\$	(4,704)		11,535	\$	16,239
18	236.2	Accrued Taxes - Non-Utility					\$	-
19	237-40	Accrued Debt, Interest & Dividends Payable					\$	-
20	241	Misc. Current & Accrued Liabilities					\$	
21	251	Unamortized Debt Premium					\$	-
22	252	Advances for Construction	_\$	200,407		185,918	\$	(14,489)
23	253	Other Deferred Liabilities					\$	-
24	255.1	Accumulated Investment Tax Credits - Utility					\$	
25	255.2	Accum. Investment Tax Credits - Non-Utility		****	ļ		\$	
26	261-5	Operating Reserves					\$	
27	271	Contributions in Aid of Construction	_\$_	160,882	<u> </u>	160,882	\$	-
28	272	Accum. Amort. of Contrib. in Aid of Const. **	_\$_	(125,626)		(130,113)	\$	(4,487)
29	281-3	Accumulated Deferred Income Taxes			L		\$	-
30		Total Liabilities (Add lines 9 - 29	_\$_	260,358	\$	266,603	\$	6,245
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)		1,211,571	\$	1,162,401	\$	(49,170)

** Only if Commission Approved

Rev 3/02 Page 8

STATEMENT OF R	ETAINED EARNINGS		
For Year Ended	December 31, 2012	-	
Retained Earnings Balance @ Beginning of Year		\$ 912,013	
Amount Added from Current Year Income (From Pg 4, I	Line 32)	95,477	
Other Credits to Account			
Dividends Paid or Appropriated		(144,584)	•
Other Distributions of Retained Earnings		(6,308)	
Retained Earnings Balance @ End of Year		\$ 856,598	
CAPITAL S	TOCK DETAIL		
	No. Shares	No. Shares	Dividends
Description (Class, Par Value etc.)	Authorized	Outstanding	Paid
Common Stock	250	100	144,584.00
		:	

DETAIL OF LONG-TERM DEBT

•	December	Interest	Year-end	Interest Paid	Interest Accrued
8	Description	Rate	Balance	Palu	Accided
	Advances for Construction	N/A		None	
	Debentures	10%	5,000.00	500.00	
	Note- R. Price	9%	0.00	-	
	Note- Bayhill	7.87%	4,131.66	11,748.00	
	Note- B of A	7.25%	0.00	2,300.00	
	MANAGEMENT OF THE STATE OF THE				
	<u> </u>				

Name:	Capitol Water Corporation		

SYSTEM ENGINEERING DATA

For Year Ende	d Dece	ember 31, 201	2

1 Provide an updated system map if significant changes have been made to the system during the year.

Water Supply:		Type of Treatment:		Water Supply
Pump Designation or location	Rated Capacity (gpm)	(None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Source (Well, Spring, Surface Wtr)
Well #1	350	Phosphate		Well
Well #2 - inoperative	450	None		Well
Well #3	350	Phosphate		Well
Well #4	2000	Phosphate		Well
Well #5 - redrilled in 2002	1500	None		Well
Well #6	1500	ASR	A	Well
Well #7	1500	Phosphate		Well

3 System Storage:

2

System Storage:	Total Capacity 000's	Usable Capacity 000's	Type of Reservoir (Elevated,Pres-	Construction (Wood, Steel
Storage Designation or Location	Gal.	Gal.	urized, Boosted)	Concrete)
Well #1	1500		Pressurized Steel	
Well #2				
Well #3	3000		Pressurized Stee	
Well #4				
Well #5				
Well #6				
Well #7				

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

Name: Capitol Water Corporation			
	ENGINEERING	G DATA	
For Year Ended	Decembe	er 31, 2012	
Pump information for ALL system pumps, including	g wells and boo	sters.	
Designation or Location	Horse	Rated Capacity	Discharge Pressure

Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
Well #1	30	350	70	
Well #2- inoperative	25			
Well #3	100	350	70	
Well #4	200	2000	60	
Well #5	150	1500	75	
Well #6	150	1500	70	
Well #7	150	1500	75	

^{**} Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year.

Attach additional sheets if inadequate space is available on this page.

	Attach additional sheets if inadequate space is available on this page.	
5	If Wells are metered: What was the total amount pumped this year?	695,768,000
	What was the total amount pumped during peak month?	126,631,000
	What was the total amount pumped on the peak day?	5,370
6	If customers are metered, what was the total amount sold in peak month?	N/A
7	Was your system designed to supply fire flows?	Yes
	If Yes: What is current system rating?	Included
8	How many times were meters read this year?	Daily
	During which months?	Jan to Dec
9	How many additional customers could be served with no system improvements except a service line and meter? How many of those potential additions are vacant lots?	Unknown Unknown
10	Are backbone plant additions anticipated during the coming year? If Yes, attach an explanation of projects and anticipated costs!	No
11	In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded?	Unknown

ter Corporation	
-----------------	--

SYSTEM ENGINEERING DATA (continued)

For Year Ended December 31, 2012

FEET OF MAINS

1 Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
10"	600			600
2"	7,966			7,966
4"	23,740			23,740
6"	76,874			76,874
8"	42,765			42,765
12"	2,380			2,380
3/4"	59,193			59,193
1"	4,918			4,918
11/2"	290			290

CUSTOMER STATISTICS

		Number of Custo	mers Thou	sands of Gallons	Sold
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential				
2B	Commercial	261	266		
2C	Industrial				
3	Flat Rate:				
ЗА	Residential	2304	2298		
3B	Commercial	24	24		
3C	Industrial	128	127		
4	Private Fire Protection				
5	Public Fire Protection	175	170		
6	Street Sprinkling				
7	Municipal, Other				
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	2892	2885	0	0

CERTIFICATE

State of Idaho)	
County of) ss _)	
	0	<u> </u>
WE, the under	signed to Lobert	Vo.ce
and		
of the Capit	ol Water Colfoli	ation
utility, on our oath do se	everally say that the foregoing report has be	een prepared under our direction,
-	, papers and records of said utility; that we	
	a correct statement of the business and af	-
•	n respect to each and every matter and thin	g therin set forth, to the best of our
knowledge, information	and belief.	2
		A Popul Fine
		Dobut Tuce
		(Chief Officer)
		(Officer in Charge of Accounts)

oscribed and Sworn to B	efore Me	AN R. B.C.
30 Day of and	1 7013	NOTALLA
	, 20.)]
9 loon		AUDI IC
NOTARY PUBLIC		The state of the s
	1 - 0	OF ID
Commission Expires /	Tanuary A. 2019	

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